



DCP Operating Company, LP 511 SE 3rd Street Guymon, OK 73942 (580) 599-6814 - PHONE (580) 338-7128 - FAX rosec@dcpmidstream.com

November 28, 2018

Director Air, Pesticides, and Toxics Division US EPA Region VI 1445 Ross Avenue, Suite 1200 Dallas, Texas 75202-2733

Re: DCP Operating Company LP
Williams-Baker Liquids Terminal
Texas County Oklahoma
Permit # 2003-194-O (M-3)
NSPS OOOOa Annual Report for Fugitive Emissions at an affected compressor Station - October 28, 2017 through October 27, 2018

On behalf of DCP Operating Company LP, I am submitting this annual report for New Source Performance Standard Subpart OOO0a – Standards of Performance for Crude Oil and Natural Gas Facilities for which construction, modification, or reconstruction commenced after September 18, 2015. This cover and attachments meet the requirements of 40 CFR §60.5420a (b)(1) and (b)(7)(i) through (xii).

I certify that, based on information and belief formed after reasonable inquiry, the statements and information contained in the attached documents are true, accurate, and complete.

Please contact Cory Rose by phone at 580-599-6814 or by email at rosec@dcpmidstream.com if you have any questions.

Sincerely,

DCP Operating Company, LP

. Jamurely

Ronnie Trammell General Manager

Cc: Oklahoma

Oklahoma Department of Environmental Quality

Air Quality Division

707 North Robinson, Suite 4100 Oklahoma City, Oklahoma 73170

Attachments: NSPS OOOOa collection of fugitive emissions components at a compressor station.



Permit # 2003-194-0 (M-3)

Survey Date	November 8,2017
Survey Start	9:30 AM
Survey Stop	11:08 AM
Operator Performing Survey	Michael Lopez
Operator Training and Experience	See Below*
Ambient Temperature	35 F
Sky Conditions	Partly Cloudy
Maximum wind speeds during survey	9 MPH
Monitoring instrument used	FLIR GF320
Deviation from Monitoring Plan	No Deviations
Number and type of components for which fugitive emissions were detected	4
Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h)	None
Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored	No DTM/UTMs at site
The date of successful repair of the fugitive emissions component	See Attached
Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair (insert rows below for explanation)	None
Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding	Soap and Bubble (or OGI)

^{*}Michael Lopez is familiar with the monitoring considerations including, but not limited to, basic camera functions and operation, definition of a fugitive emission component, determining maximum viewing distance, how wind speed affects the monitoring, maintaining adequate thermal background, and how to deal with interferences. Michael has been certified by FLIR and has 5 years of direct OGI experience.

NAME OF PLANT DCP WIlliams Baker
DATE 11/13/2017
FUR OPERATOR Michael Lopes

Yellow ISS leak tags hung, sharple marker arrows at point of leak

frame# frame#	Leak Source	Description	Location	Repair attempt? Yes	Method?	Date of when leak	when leak Verified w/camera or	Notes
8779 8780	Theil Hatch	Their Hatch Top of Condensate Tank (LDAR #554)	Condensate Tank NI Side of	9110		Court few	7,0000	
8781 8782	Piut	Pipe in Meter House It DAR 2018				1102/02/11	30000	Gasket Replaced on hatch.
1		The second property of the second	Meter House West Side of Station	YES	Tighten	11/20/2017	Snoop	Plug was taged and reinstalled.
+	Methonal Pump	Methonal Fump Sout West of Inlet Receiver	Methonal Injection Pump			12/5/2017	Snoon	Pumpanika
8786 8787	Valve Packing	1/4 Valve On Inlet Pig Reciver SE Side of Station (LDAR #001)	Inlet Pig Receiver	ALS.	Tichten Parking	********	200	Constitution and the constitution of the const
				1	Survive a named at	1102/9/11	Camera (Video 8788)	Fixed Same Day of FLM Moltoring
T							AND ASSESSMENT OF THE PARTY OF	
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					The second secon			



Permit # 2003-194-0 (M-3)

Survey Date	March 19,2018
Survey Start	9:30 AM
Survey Stop	11:30 AM
Operator Performing Survey	Michael Lopez
Operator Training and Experience	See Below*
Ambient Temperature	39 F
Sky Conditions	Cloudy
Maximum wind speeds during survey	28 MPH
Monitoring instrument used	FLIR GF320
Deviation from Monitoring Plan	No Deviations
Number and type of components for which fugitive emissions were detected	2
Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h)	None
Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored	No DTM/UTMs at site
The date of successful repair of the fugitive emissions component	See Attached
Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair (insert rows below for explanation)	None
Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding	Soap and Bubble (or OGI)

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DATE 3/13/2018 FUR OPERATOR Michael Lopes FUR OPERATOR Michael Lopes FUR OPERATOR Michael Lopes FUR GHG leak tags hung, sharple market arr	OATE 1/39/2018 FUR OPERATOR Michael Lopet FUR OPERATOR Michael Lopet DAATTCH ONSITE Miranda Beedy Blue GHG leak tegs hung, sharple marker arrows at point of leak	esk						
Ficture Video	Leak Source	Description	Location	Repair at	Repair attempt? Yes	itempt? Yes Method?	Method? Date of when leak was fixed	Method? Date of when leak was fixed - Verifit
89 90	Third Match	White Condensate Tank on Excision of Plant		01.10	+			
	3" Vellaus Persia I in-		CONTRACTOR STATE	100	1	Daluettul mesudero oue read way	#107/6/P	
+	A TENOW DESIR UNE	Morth West side of Compressor Skid	Compressor Unit #1	YES	H	All packing replaced on compressors.		4/15/2018
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				1				
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					-			
					-			



Permit # 2003-194-0 (M-3)

Survey Date	June 7,2018
Survey Start	11:00 AM
Survey Stop	12:30 AM
Operator Performing Survey	Michael Lopez
Operator Training and Experience	See Below*
Ambient Temperature	83 F
Sky Conditions	Partly Cloudy
Maximum wind speeds during survey	16 MPH
Monitoring instrument used	FLIR GF320
Deviation from Monitoring Plan	No Deviations
Number and type of components for which fugitive emissions were detected	4
Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h)	None
Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored	No DTM/UTMs at site
The date of successful repair of the fugitive emissions component	See Attached
Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair (insert rows below for explanation)	None
Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding	Soap and Bubble (or OGI)

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NAME OF PLANT DOP WIlliams Baker
DATE 6/1/2018
FUR OPERATOR Michael Lopes

Yellow leak tags hung, sharple marker arrows at point of leak

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								Surgestales are	den e	465.0	o veni	Leak Source
								1/4 Valve on Inlet Retiver By Cap	4 Cab ou Control Loop	o report receives blow down	TOP OF CONDENSATE TANK	Description
								Pig Reciver South East Side of Plant	South West Side of Inlet Slug Catcher	West Side of Compressor on Pig Reciver	Condensate Tank	Lecation
								TES	YES	YES .	715	Repair attempt? Yes
								Replaced litting and cleaned	Replaced oring, greased.	Replaced oring, greated.	Took apart removed bird nest greated & put screen aroun	Method?
							190000000000000000000000000000000000000	6/27/2018	6/21/2018	6/21/2018	6/20/2018	Date of when leak was Verified w/camera fixed or snoop?
								Snoop	Snoop	Snoop	Snoop	Verified w/camera or snoop?
								WO-18-2463857 6/27/18	WO-18-2463824 6/21/18	WO-18-2463700 6/21/18	WO-18-2463667 6/20/18	Notes



Permit # 2003-194-O (M-3)

Survey Date	August 20,2018
Survey Start	10:50 AM
Survey Stop	11:50 AM
Operator Performing Survey	Michael Lopez
Operator Training and Experience	See Below*
Ambient Temperature	72 F
Sky Conditions	Cloudy
Maximum wind speeds during survey	17 MPH
Monitoring instrument used	FLIR GF320
Deviation from Monitoring Plan	No Deviations
Number and type of components for which fugitive emissions were detected	3
Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h)	None
Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored	No DTM/UTMs at site
The date of successful repair of the fugitive emissions component	See Attached
Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair (insert rows below for explanation)	None
Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding	Soap and Bubble (or OGI)

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								1000		1	1111	frames frames	S leak tags hur	CHONSTE	8/20/2018	
								0 (40	NEW C	1 100	1.00	Video frame a	Yellow ISS leak tags hung, sharple marker arrows at point of leak	FLIR OPERATOR Michael Lopez LDAR TECH ONSITE Blake White		Date de l'annue de la constante de la constant
								4" The Cap on Fig Receiver South East Side of Plant	Asset C			Leak Source	t point of leak			
								Inlet Pig Receiver (VOC Tage 0335)	Condensate Tank (VOC Tage 6555)	TAND AND LINE OF THE PART OF T		Description				
								Fig Receiver South East Side of Plant	Condensus Tank	PIES DRA		Location				
								Side of Plant			attempt? Yes	Repair				
								Replaced O-Ring	New Seal Installed	Parting tehtend		Method?				
								1102/5/6	9/3/2018	1102/9/6	was fixed	Date of when leak				
								Snoop	Snoop	Snoop	Activica of County on Support					
									Section of the sectio		Notes					